

# Advice to States Considering Greenhouse Gas Rules for Existing Generation

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## Introducing RAP and Rich

- RAP is a non-profit organization providing technical and educational assistance to government officials on energy and environmental issues. RAP staff have extensive utility regulatory experience.
  - Richard Sedano directs RAP's US Program.
     He was commissioner of the Vermont
     Department of Public Service from 1991-2001
     and is an engineer.

#### RAP Activities on Greenhouse Gas

- Advisor to Regional Greenhouse Gas Initiative during its formation
- Researcher on connections between energy and environment and power sector implications
- Advisor and Convener of state officials anticipating EPA regulations
- (unpaid) Advisor to US EPA when they ask

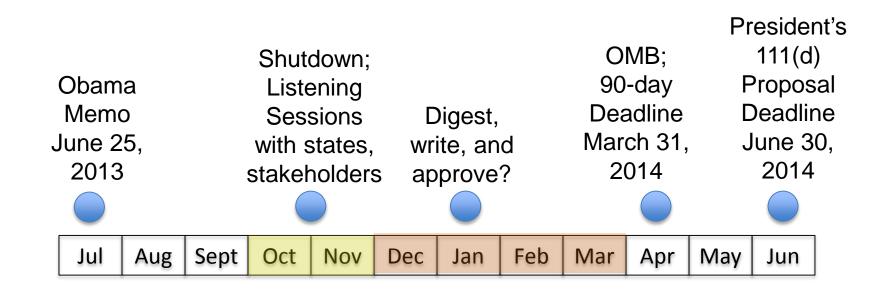
## Clean Air Act §111(d) Expectations

- New terrain for EPA ...
  - On a tight schedule...
  - With greater-than-usual political and legal risks...
- Whatever the level of compliance is,
  - Do expect much work, discretion to come back to the states

## **Most Likely Outcome?**

- ??
  - Sargent & Lundy (on-site reduction) plus?
- Expectation: EE will "count"
  - (i.e., "system", outside the fence)
- What else? (Form? Baseline?)
  - -It depends...

## Tight Timeline for Proposal



## Clean Air Act §111(d)

CAA §111(d) = GHG reductions from existing power plants

EE = Key to 111(d) envir, economic, political effectiveness

EE hinges on "State Equivalency Plans" (like SIPs)

State Equivalency Plans hinge on *Quantifying EE* 

Quantifying EE hinges on EE/RE Roadmap

EE/RE Roadmap hinges on:

EMV & Data

Measures

→ Emissions

EPA Regional Offices

Success Stories

## Consider EPA's "4 Questions"

- 1. What state/stakeholder experience reducing power sector CO2?
- 2. How should EPA set the standard?
  - ("Best system of emission reduction")
- 3. What flexibility, criteria for state plans?
- 4. What can EPA do to help with plans?

## What Should States Do Now? (1)

- Get your "ducks in a row"
- Get a handle on your state's:
  - Current situation
  - Preferred direction
- Develop credible, transparent processes with broad stakeholder participation and solid evidence/data – that can form your foundation for defensible GHG reduction claims that achieve standards while minimizing costs, other challenges

## What Should States Do Now? (2)

- What EE, RE, CHP, EGU or other supply-side reductions are in place? What review processes?
  - Have measured energy savings (and how –
     SEEAction? DOE Uniform Methods? EM&V Forum?)
  - How EMV'd, reviewed, and translated into emission reductions?
  - Determined where located?
  - How can PJM attribute tracking system help?
  - What does EPA/DOE-EIA already have in its baseline projections?

## What Should States Do Now? (3)

- Apply lessons from existing air programs
- Are PUC, DEP, and SEO talking with each other? Planning together?
- Dialogue with EPA Regional Office?
- Pursuing "SIP-quality" credit using EPA's <u>EE/RE Roadmap</u>?
- Join EPA's "Ozone Advance" and/or "PM Advance" program(s)?
  - Inventory, identify EE/RE measures, etc.
  - Compliance convergence with other EPA rules

#### What Should States Do Now? (4)

- Some good examples of planning ahead:
  - **Colorado** PUC, DPHE, and Xcel planning for *Clean Air-Clean Jobs* requirements
  - Maryland estimating EE/RE impacts on:
    - Ambient air quality / nonattainment
    - State economy / jobs
  - **Kentucky** as you heard from John Lyons
  - Many other states doing similar work, including regional conversations

## What Should States Do Now? (5)

- *In Short*: Get ahead of the curve
  - Earnest first-movers likely to be rewarded
  - Will better understand §111(d) problems& challenges
  - -Will have "no-regrets" when it comes to state **equivalency** demonstrations

#### What Should States Do Now? (6)

- Don't stop there: Make your wishes known!
  - Regional coordination with other states
  - EPA will seek input via comments to draft rule; tell them what you need
    - What outcomes? What tools? What help?
- Some detailed "asks" of EPA:
  - Line up Regional Offices
  - Anticipate and address foreseeable circumstances (e.g., regional compliance pools)
  - Full use of their emission <u>calculator</u> AVERT
  - Approve EE/RE Roadmap submittals
  - "Mobile source analogy" for EE
  - "Scale-it-up" tools
  - Multi-pollutant compliant paths (i.e. cross state rule)

# Measuring EE Emissions Reductions: RAP's "Mobile Source Analogy"



## "Scale-It-Up": Look-Up Tables for EE/AQ Data

| Units Needed to Avoid 1 Ton-per-Year Emissions                  |        |        |     |
|---|--------|--------|-----|
| Measure   | NOx    | SO2    | CO2 |
| LED Light – New Construction                                    | 3,734  | 2,555  | 5.4 |
| Mobile Home Duct Sealing  | 712    | 475    | 1.0 |
| SEER 16 Air Conditioner with<br>Electronically Commutated Motor | 5,216  | 3,130  | 8.6 |
| EnergyStar Clothes Washer with electrically heated water        | 29,333 | 11,000 | 22  |

Sources: Northwest Regional Technical Forum; Wisconsin Focus on Energy NEEP Regional Energy Efficiency Database, etc.

## **Affirmative Compliance Opportunities**

- EE/RE in the mix
- Regional systems of compliance will count
  - And can have spillover benefits (cap and invest)
- Go beyond EERS/RPS, or else "backsliding"
  - RSVPE = Real, surplus, verifiable, permanent, and enforceable
- Eventual review of the standard (8 years?)
- Remember the real target now:
  - Not June 2014 Proposal, but 2015 Final Rule & 2016 state plans

# Conclusions: Flexiblity

- 111(d) is likely to fall largely to the states
- Get ready; get going; talk to EPA, others
- But given prevailing uncertainties, stay "light on your feet"
  - Peter Drucker: The quality of a decision is how quickly and easily it can be reversed
- Life certainties: Death, Taxes, and Litigation over EPA regulations

#### Linked RAP Resources

- Further Preparing for EPA Regulations
- Quantifying the Air Quality Impacts of Energy Efficiency
- State Implementation Plans: A Primer
- Preparing for EPA Regulations
- Public Utilities Fortnightly 2014 Feb
  - Complying with 111(d)
- Tracking Emissions Associated with Energy Serving Load in RGGI

#### **About RAP**

The Regulatory Assistance Project (RAP) is a global, non-profit team of experts that focuses on the long-term economic and environmental sustainability of the power and natural gas sectors. RAP has deep expertise in regulatory and market policies that:

- Promote economic efficiency
- Protect the environment.
- Ensure system reliability
- Allocate system benefits fairly among all consumers

Learn more about RAP at www.raponline.org

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